



Kennesaw Pipeline

Natural Gas Pipeline

C Three Record ID#:317
Holding Company or Ultimate Owner:NiSource
Operating Company:NiSource Gas Transmission & Storage
Direct Project Owner:NiSource Gas Transmission & Storage
Project Status: Early Development
Project Type:Natural Gas Pipeline
End Point 1:Banner
End Point 1 County:Calhoun
End Point 1 State:Mississippi
End Point 2:Rome
End Point 2 County:Floyd
End Point 2 State:Georgia
FERC Jurisdiction:Yes
Pipeline Capacity: 1.3 bcf/d
Diameter: 36 inches
Length or Distance:269 miles
Expected Construction Start: 2013
In-Service Date: 2014

Project Details

May 16, 2011: An industry first, the Kennesaw Pipeline is the only pipeline designed to carry the abundant gas supplies of the nation's Shale plays directly to fast growing markets in Mississippi, Alabama and Georgia. Conceived and built for high efficiency using the latest materials, compression and technologies, it will cost-effectively move natural gas under high pressures, facilitating state-of-the-art technologies for distributors and power generation companies. As a new and forward-thinking solution, Kennesaw will provide the fuel of the future to communities throughout the Southeast using an environmentally conscious approach.

Technical Information:

- Kennesaw will extend 269 miles from Banner, MS to Rome, GA
- The pipeline will operate at a MAOP (maximum allowable operating pressure) of



1440 psig

- The first 78 miles of the Kennesaw Pipeline, also known as the storage zone, will be built with either 42-inch or 36-inch pipe, depending on capacity sales.
- The remaining 188 miles, or the Market Zone, will be 36-inch pipe

http://www.kennesawpipeline.com/about_kennesaw.html

Phase I: The project will be powered by 22,000 HP of state-of-the-art compression located at Water Valley (Banner, MS) and an additional 8,000 HP located at Winfield, MP 86. The initial long-haul capacity is set at 950,000 Dth/d with an additional 600 MDth/d available with possible future upsizing.

Phase II: Kennesaw capacity could increase to 1,316,000 Dth/d, (1.3 Bcf/d). The proposed route is close to a number of existing major storage fields which include 32.5 Bcf of combined working gas capacity, 1.12 Bcf maximum injection capability and 1.24 Bcf maximum withdrawal capability. The project has a planned in-service date of 2014.

<http://www.pipelineandgasjournal.com/marcellus-2011-big-play-sorting-itself-out?page=4>

Project Website:

<http://www.kennesawpipeline.com/index.html>

Maps:

http://www.kennesawpipeline.com/kennesaw_map/index.html

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Last C Three Update: May-17-2011

Reason For Update: New Project